

# Overview of the TurbSim Stochastic Inflow Turbulence Simulator

**Version 1.10**

N.D. Kelley and B.J. Jonkman

**Technical Report**

**NREL/EL-500-**

**April 2006**

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Prepared under Task No. WER6.2104

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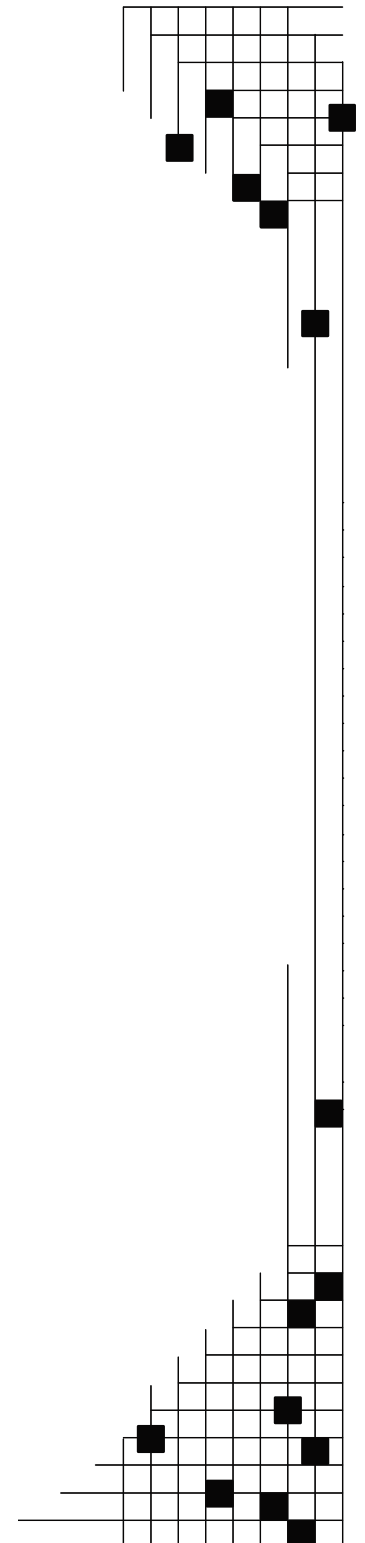
NREL/EL-500 -----

April 2006

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## OVERVIEW OF THE TURBSIM STOCHASTIC INFLOW TURBULENCE SIMULATOR (Version 1.10)

(Revised April 10, 2006)

### Background

The *TurbSim* stochastic inflow turbulence code was developed to provide a numerical simulation of a full-field flow that contains bursts of coherent turbulence (organized turbulent structures in the flow that have a well-defined spatial relationship) that reflect the proper spatiotemporal turbulent velocity field relationships seen in instabilities associated with nocturnal boundary layer flows. Such features are not simulated well by the IEC Normal Turbulence Models (NTM). Its purpose is to provide the wind turbine designer with the ability to drive design code (FAST, MSC.ADAMS®, or YawDyn) simulations of advanced turbine designs with simulated inflow turbulence environments that incorporate many of the important fluid dynamic features known to adversely affect turbine aeroelastic response and loading. The purpose of this document is to provide the user with a generalized overview of how the code has been developed and some of the theory behind that development. The details for the use of the *TurbSim* code are provided in the *TurbSim User's Guide* [1].

### The *TurbSim* Code

The *TurbSim* code supports all of the features found in the previous *SNLWIND-3D* [2] and *SNwind* inflow turbulence simulator codes that had their roots in Paul Veers' original stochastic wind simulator *SNLWIND* [3]. All of the spectral models available in *SNLWIND-3D* [SMOOTH (flows over flat, homogeneous terrain), WF\_UPW, WF\_07D, and WF\_14D (flows upwind of a multi-row wind farm and with 7 and 14 rotor diameter row-to-row spacing within the farm)] as well as the IEC Kaimal and von Karman Normal Turbulence Models that are provided in *SNwind* are included. The wind farm spectral models (WF\_xxx) were originally developed to mimic conditions seen upwind and at two row-to-row separations *within* a large, multi-row wind farm at San Geronimo Pass in California. They have been validated up to a height of 50 m above ground level.

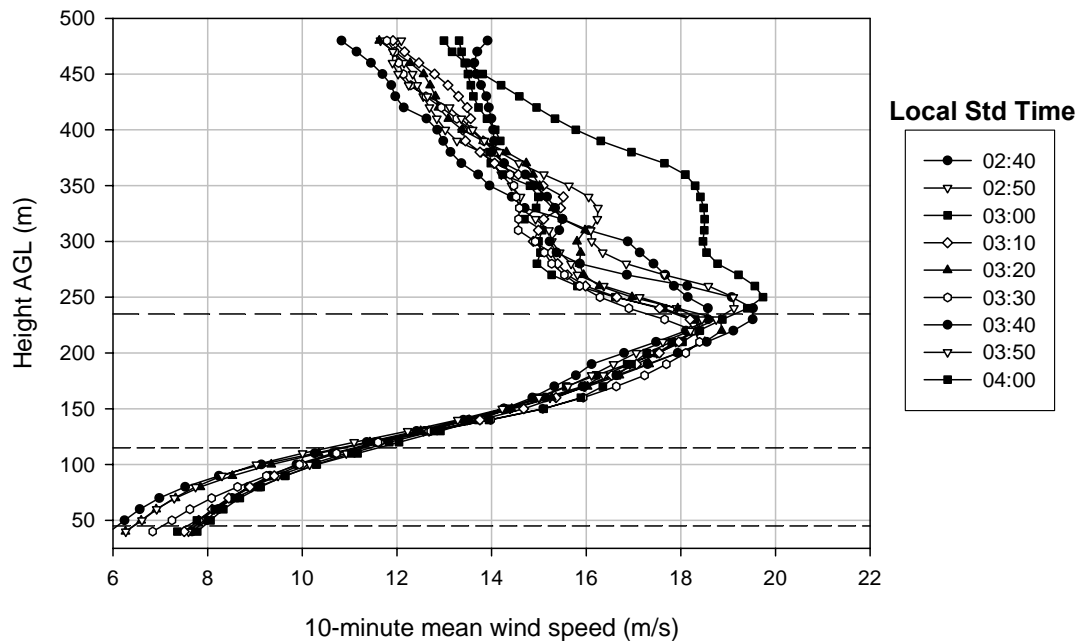
### NWTCUP Spectral Model

*TurbSim* Version 1.01 and later versions include the spectral model NWTCUP (NWTC Upwind). This model generates a turbulent inflow that is characteristic of the highly turbulent conditions experienced when testing turbines at NREL's National Wind Technology Center (NWTC); i.e., downwind of a major mountain range. The NWTCUP model was validated using measurements from the upwind planar sonic anemometer array and response of the ART Turbine employed as part of the NWTC LIST Experiment [6]. It represents a test environment corresponding to those found in complex terrain situations that often present challenges for turbine operations. The NWTCUP model incorporates additional scaling features to better reflect conditions seen at the NWTC (high turbulence intensities and intense coherent turbulent structures encountered during stable, nighttime flows). Similarly, for the present, the NWTCUP model utilizes the

low-frequency (long-period) turbulent spectral model derived from measurements in San Gorgonio Pass, California [2] that does not fully reflect conditions seen at the NWTC. Some of these differences have been minimized through local scaling, but future model updates are planned to achieve better agreement with observed conditions.

## GP\_LLJ Spectral Model

With the release of Version 1.10, a new model **GP\_LLJ** (Great Plains Low-Level Jet) is included that simulates flow conditions associated with the large vertical shears and coherent turbulence encountered within and beneath Great Plains low-level jet streams. A low-level jet stream (LLJ) is a current of higher speed air that usually forms at night near the ground and is characterized by strong vertical wind shear beneath a wind speed maximum that typically occurs at heights between 50 and 500 m AGL. Figure 1 shows an example of a LLJ as a series of vertical wind profiles observed 10-minutes apart between 02:40 and 04:00 LST in Southeast Colorado. The lower pair of horizontal dashed lines outline the height range of a 1.5 MW turbine rotor while the upper two lines depict the expected rotor depth of a future onshore 10 MW turbine.



**Figure 1. LLJ example.**

The GP\_LLJ model reflects conditions seen over the Great Plains with and without the presence of a low-level jet stream that occurs at a height between 70 and 490 m AGL. Local turbulence scaling and low-level jet vertical wind profiles used with the GP\_LLJ model have been derived from measurements collected on a 120-m tower and with a medium range Doppler acoustic wind profiler (SODAR) located in the southwestern Great Plains near Lamar, Colorado [4]. The GP\_LLJ model allows the user to specify the jet height and peak wind speed (intensity) or to let the code randomly choose a jet height and/or wind speed based on the other specified boundary conditions.

The GP\_LLJ model produces both wind speed *and* direction profiles that can be extended down to a height of 3 m AGL when the JET profile option is chosen. It is not possible to specify a shear exponent to describe a power law variation in wind speed across the specified rotor disk when using the JET option as the shape of the jet profiles are determined by the boundary conditions provided. The summary file generated for each simulation does contain an equivalent power law exponent across the rotor disk however. Requesting the LOG profile option when using the GP\_LLJ model generates a simulation with a logarithmically varying vertical wind speed profile over a user-specified height range which can begin as low as 3 m AGL.

## Coherent Turbulent Structures

The *TurbSim* code provides the ability to *efficiently* generate *randomized* coherent turbulent structures that are superimposed on the more random background turbulent field as produced by one of the diabatic (non-neutral) spectral models; i.e., SMOOTH, WF\_UPW, WF\_07D, WF\_14D, NWTCUP, or GP\_LLJ. Typically the size of the structures have a higher probability of being scaled to the dimensions of the requested rotor diameter but the user may request the placement of the coherent disturbance in either the upper or lower half of the specified rotor disk for rotor diameters of 30 m or larger. The presence of superimposed coherent structures can induce *transient* loading events on simulated turbine rotors and supporting structures [4,5]. The simulation of such structures is not adequately provided for in the inflow simulators up to now because of basic limitations in the mathematical procedures used. This combination of techniques; i.e., Fourier inversion plus time-domain Poisson and Lognormal modeled events, produces the highly *non-Gaussian* flow behavior associated with the presence of coherent structures in actual flows.

The impact of coherent turbulent structures on wind turbine operations is discussed in [5]. The process of generating coherent turbulent structures involves first generating a background turbulent field using one of the diabatic spectral models listed above. The SMOOTH spectral model is generally recommended for conditions seen in homogeneous terrain, the NWTCUP spectral model is suggested for complex terrain applications, and GP\_LLJ spectral model for use in the Great Plains. As previously discussed, the GP\_LLJ model has been based on observations in the southwestern Great Plains. The code also allows the user to use available observed turbulence information to improve the agreement in specific locations.

The coherent turbulent structures exhibit the correct temporal and spatial phase relationships associated with the flow elements of the breakdown of a Kelvin-Helmholtz (KH) wave or billow that have been derived from both Large-Eddy and Direct Numerical Simulations (LES and DNS). KH instability (KHI) is known to be more or less ubiquitous in the stable, nocturnal boundary layer. A more complete discussion of KHI and its impact on wind turbines is available in Sections 1-3 of [4] and in [5]. The coherent structures generated are then superimposed on the more random background similar to what occurs in natural flows.

Modeled as a combination of *non-homogenous Poisson* and *Lognormal Stochastic Processes*, the randomized scaling of the coherent structures in this version of *TurbSim* is based on measurements taken from the anemometer array upwind of the NWTCT ART Turbine as part of the Long-Term Inflow and Structural Testing (LIST) Program [4,6]. A flow chart of the *TurbSim* code is shown in Figure 2. When the GP\_LLJ model is specified, the scaling is based on measurements derived from the Lamar 120-m tower used as part of the Lamar Low-Level Jet Project (LLLJP) and any systematic differences based on that location and height above the ground are accounted for.

Every effort has been made to randomize the occurrence and scaling of coherent event structures that occur in natural, nocturnal boundary layer flows. If a flow containing coherent turbulent elements is desired, it is highly recommended that an ensemble of simulations using the same boundary conditions with a varying random seed be generated and the resulting statistics evaluated. Ideally, each of these individual flow realizations should be employed to drive the target wind turbine simulation, and the resulting aeroelastic response statistics should be compared in order to obtain some feel of the expected variability. A PERL-script to compute an ensemble of inflow realizations for a given set of boundary conditions is included in the distribution.

If coherent turbulence is requested and the specified gradient Richardson number (vertical dynamic stability) is greater than **-0.05**, a series of coherent disturbances are generated with random properties. This option should *always* be requested when using the NWTCTUP model. Observations of low-level jets in the high plains of Southeast Colorado have revealed that coherent structures may or may not be present so the user may choose not request them to simulate such situations when using the GP\_LLJ model. The properties of the coherent structures include the number of disturbances, time of occurrence in the simulated record, and intensity. They are empirically scaled by the hub-height mean wind speed (or height of the center of the disturbance requested in the upper or lower half of the disk), the gradient Richardson number stability parameter, and the hub-height standard deviation of the vertical wind component ( $\sigma_w$ ) derived from the simulated background turbulence field.

The incorporation of the discrete coherent events requires the storage of about 270 MB in addition to the *TurbSim* executable and associated support files. The coherent events are separate from the normal *TurbSim* archive. The use of the coherent events does require a bit more execution time in the *AeroDyn* program (where they are superimposed on the background turbulence) with the exact amount of time dependent on the number of events and their lengths called for in each realization that are, in turn, a function of the specified boundary conditions. The Cholesky factorization algorithm has been replaced in *TurbSim* and other parts of the code rewritten to be more efficient in terms of both CPU and memory usage.



## The KHTEST Function

The ability to test the effects of intense coherent turbulent structures has been incorporated within *TurbSim*. Specifying “KHTEST” in the turbulence characteristic field generates a single intense disturbance in the center of a time series, without the random properties otherwise employed when coherent turbulence is requested. This test option overrides the Richardson number stability criteria and wind shear of the background turbulence field. *It is available with only the NWTCUP spectral model.* One use is to compare turbine simulations that have been excited with one of the IEC NTM models in order to assess the effects of coherent turbulence.

## Random Number Generators (RNGs)

As opposed to the previous simulators in which only one random number generator (RNG) was provided, *TurbSim* allows the user a choice of one of three RNGs. A specification of “RNSNLW” in the input file invokes the original Sandia RNG that is used with *SNLWIND* and *SNLWIND-3D*. Adding a second seed value in place of the “RNSNLW” character string invokes an intrinsic Multiple Linear Congruential Generator (MLCG and used with *SNwind*), or substituting the character string “RANLUX” invokes level 3 of the Lüscher “Luxury Pseudorandom Numbers” RNG (see the *TurbSim User’s Guide* [1] for additional information). After an extensive testing of these three generators, we recommend the use of RANLUX.

## *TurbSim* Applicability

With a limited comparison of simulated results with measurements between 50 and 120 m from the NWTC LIST and Lamar 120-m towers, we believe the NWTCUP model is applicable up to heights of 100-120 m. We have extrapolated the vertical scaling measured on the Lamar 120-m tower and believe the GP\_LLJ model is applicable up to a height of 230 m AGL based on limited SODAR observations. In the future we plan to further evaluate the model simulation in the 120-230 m height range using data available from a Doppler LIDAR.

## *TurbSim* Applications

*TurbSim* is intended to generate a series of inflow simulations based on a given set of initial boundary conditions that are employed with the design codes (FAST, MSC.ADAMS®, or YawDyn) to produce response (load) solutions that can be analyzed using ensemble statistics. For example, at least nine stochastic degrees of freedom have been incorporated into the NWTCUP model and twelve in the GP\_LLJ in order to provide a measure of the range of variation seen in actual flows. A minimum of 31 realizations is recommended for a specific set of boundary conditions to allow the use of large sample statistics to be employed properly.

If the objective is to evaluate the impacts of coherent turbulence on the structural response of a particular wind turbine design there are several considerations that must be addressed. Our research has shown in [5] that coherent turbulence primarily drives the higher order modal responses as transport or flux of turbulent kinetic energy into the

turbine structure where it must be dissipated. In order to assess such an impact the turbine design code being used must provide sufficient fidelity to encompass a range of modal frequencies that fully describe the turbulence-induced harmonic vibrations. Thus the design code being employed must include a sufficient number of degrees of freedom to properly model this flux of energy.

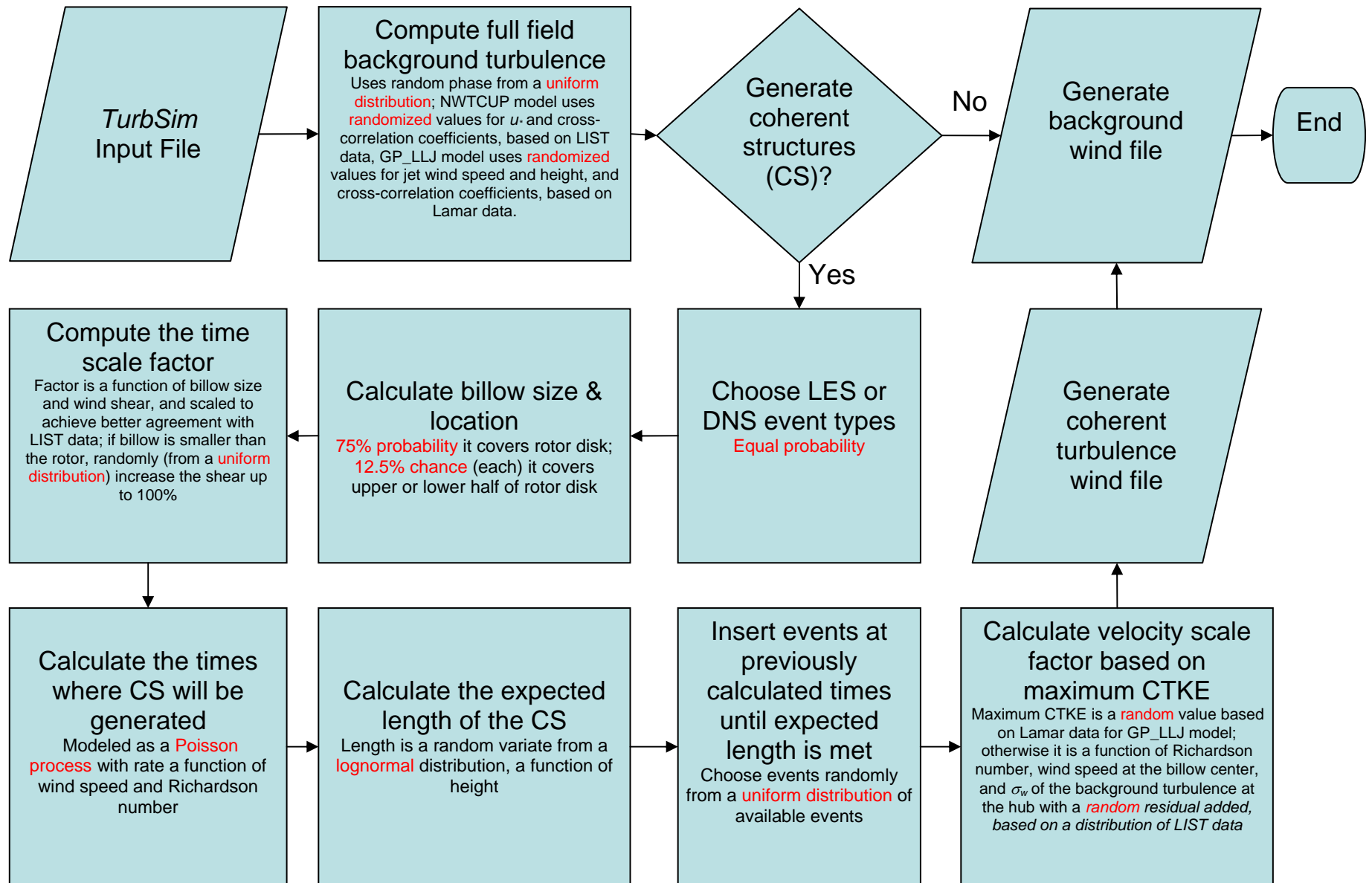
In order for the FAST Code to accomplish simulations in a minimum amount of time it supports only a relatively few degrees of freedom (currently 24). For a somewhat small and stiff turbine structure such as the NWTC ART we have found them to be sufficient (assuming the model has been “tuned” by actual field measurements). However for larger and more flexible designs such as the fictitious WindPACT 1.5 MW reference turbine or even larger turbines, many more degrees of freedom are required to fully simulate and evaluate the response to coherent turbulence excitation. Thus if the objective is to evaluate the impact of operating a large and flexible turbine design in coherent turbulence the use of a multi-body design code which supports a large number of degrees of freedom (300-400 or more) such as MSC.ADAMS® is generally required. This capability is necessary to fully appreciate the differences in response between the IEC NTM and KHTTEST excitations.

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## List of Abbreviations

AGL	above ground level
ART	Advanced Research Turbine
CS	coherent structure
DNS	Direct Numerical Simulation
KH	Kelvin-Helmholtz
KHI	Kelvin-Helmholtz Instability
LIST	Long-term Inflow and Structural Testing
LLJ	low-level jet stream
LLLJP	Lamar Low-Level Jet Project
LES	Large-Eddy Simulation
LIDAR	wind profiler utilizing <b>L</b> ight <b>D</b> etection <b>A</b> nd <b>R</b> anging
LWST	Low-wind Speed Turbine
MLGC	multiple linear congruential random number generator
NTM	Normal Turbulence Models
NWTC	National Wind Technology Center
NWTCUP	NWTC Upwind
RNG	random number generator
SODAR	vertical wind profiler utilizing <b>S</b> ound <b>D</b> etection <b>A</b> nd <b>R</b> anging
WindPACT	fictional 1.5 MW reference turbine design



**Figure 2.** TurbSim Flowchart

